

BENGUET ELECTRIC COOPERATIVE
COMPUTATION OF THE GENERATION CHARGE FOR THE BILLING MONTH OF FEBRUARY 2026
Based on January 2026 Generation Costs

GENERATION RATE- MAIN

SOURCE		Energy Share	(A) kWh Purchased	(B) Basic Generation Cost	(C) Other Cost Adjustments	(D = B+C) Net Generation Cost	(E = D/A) Average Gen Cost (December 2025) Php/kWh
A.	NPC PSALM Kayapa	0.04%	24,150.00	106,001.60	-	106,001.60	4.3893
B.	TLI	48.93%	26,532,181.27	125,919,275.24	(563,889.16)	125,355,386.09	4.7247
C.	WESM	51.02%	27,665,730.00	92,041,399.68	-	92,041,399.68	3.3269
D.	Net Metering	0.01%	6,984.23	27,103.70	-	27,103.70	3.8807
	Total	100.00%	54,229,045.50	218,093,780.22	(563,889.16)	217,529,891.07	4.0113
Generation Rate Adjustments							
	Pilferage Recovery			-		-	-
	GOUR						-
Generation Charge per kWh			54,229,045.50	218,093,780.22	(563,889.16)	217,529,891.07	4.0113
						<i>billing month</i>	<i>Feb 2026</i>

GENERATION RATE- LUELCO

SOURCE		Energy Share	(A) kWh Purchased	(B) Basic Generation Cost	(C) Other Cost Adjustments	(D = B+C) Net Generation Cost	(E = D/A) Average Gen Cost (December 2025) Php/kWh
A.	LUELCO (Sale for Resale)*	100%	940.10	4,103.35	-	4,103.35	4.3648
	Total		940.10	4,103.35	-	4,103.35	4.3648
						<i>billing month</i>	<i>Feb 2026</i>

* The lower of the LUELCO rate and NPC rate was used as the LUELCO Generation Rate.

** kWh purchased is based on actual kwh purchases

*** WESM Purchases is based on Prelim Bill adjusted with last month bill (Final vs. Prelim)

****Other Cost Adjustments is net of 50% PPD

*****TLI rate is based on ERC's Provisional Authority